Scout Report sent out Noted in the NID File	
일도 얼마 그림 등이 되었다.	
Location map binned	
Approval or Disapproval Letter	
-Date Completed, P. & A. or operations/suspended	
Pin changed on location map	
Affidavit and Record of A & P	
Water Shut-Off Test	
Gas-Oil Ratio Test	و النَّسُالِ المُعَادِّدُ وَالْ
-Well Log Filed	

Entered in NID File	Checked by Chief
infored On S R Sheef	Repy NID to Field Office
ocation Map Pinned	Approval Letter
ard Indexed	그렇게 되어 되었다고 그렇게 하는 이 얼마가 모양되었다.
W R for State or Fee Land	Disapprova 1 Her
COMPLETION DATA:	7
Date Well Completed 12-9- DW WW TA	5-8 Location Inspected
GW OS PAX	Bond released
% 'A & _	State of Fee Land
Drille's Log 3-1/-59	OGS FILED
Electric Logs (No.)	일하는 하늘 중에 가득을 하는 사람들은 하는 것이 되었는데 있다. 이 사람 일이 있으면 되는 사람들이 하려면 모바다 되는 것이 되었다. 그 것이다.
	GR GR:N Micro
, Let MI-L	GRN Micro

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Salt Lake Lease Number SI-071399
LEASE NUMBER SI-071399
UNIT U.S.A. Deadman Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

vells) f	or the addi	e mor ress P	ith of	f	August				duction (i		lrilling and	=
Phone .			0.	Bor A		The following is a correct report of operations and wells) for the month of, 19						
	Vic					CompanyPan American Petroleum						
SEC. AND				PL ///L		_			ld Clerk			
34 OF 34	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or ((In thousan	las ds)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	(If drilling, depth date and result of	ARKS if shut down, cause; of test for gasoline t of gas)
E 20	378	24E	1								Grading	Location
						an monatana an		.				
						·						
	The state of the s											
HSS OGC												
	HSS OGC P11.	USGS HSS OGGC F11.	USGS HSS OGGC	USGS HSS OGGC File	USGS HSS OGGC F11.	USGS HSS OGGC P11	USGS HSS OGCC F11.0	USGS HSS OGCC F11.	USGS HSS OGGC F11.	USGS ISS OGGC Pile	USGS HSS OGC F13.6	USGS USGS USGS USGS OGCC File

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian A	Agency Andrew Rock At is	O L
Allottee	Zeodman Canyon	

	NOTICES AND	REPORTS ON W	ELLS
NOTICE OF INTENTION TO DRILL	SII SII	BSEQUENT REPORT OF WATER SHUT-OI	F
NOTICE OF INTENTION TO CHANGE P		BSEQUENT REPORT OF SHOOTING OR A	
NOTICE OF INTENTION TO TEST WATE		BSEQUENT REPORT OF ALTERING CASH	
NOTICE OF INTENTION TO REDRILL O	OR REPAIR WELL SU	BSEQUENT REPORT OF REDRILLING OF	REPAIR
NOTICE OF INTENTION TO SHOOT OR	l II	BSEQUENT REPORT OF ABANDONMENT.	i !
NOTICE OF INTENTION TO PULL OR A	'	PPLEMENTARY WELL HISTORY	1
NOTICE OF INTENTION TO ABANDON	.		
(INDIÇAT		OF REPORT, NOTICE, OR OTHER DATA)	
	*********	August 27	, 19 58 _
Vell No. 1 is loc #2/4 Sec. 20 (14 Sec. and Sec. No.)	37 South 24 Sau	line and 1980 ft. from E	line of sec. 20
Wildcat		<u> </u>	b
(Field)	(County or Subdiv	vision) (State	or Territory)
The elevation of the derrick	floor above sea level is	* * Unknown at t ft. advise when	hi s t ime. Vill known.
	DETAILS O		Control of the Contro
State names of and expected depths to	o objective sands; show sizes, weigh	ats, and lengths of proposed casings; incortant proposed work)	icate mudding jobs, cement-
to a total depth of Bi cemented with approxis to surface. If common depth to surface as for 4250' 54" 140 J-55, 20 In the event serious	800'. 150' of 13-3/0 metaly 200 macks of reial production is ollows: top to bot 500' 3\footnote{metals.} 100' 3\footnote{metals.} 10st circulation or 40 intermediate strice of the footnote string of the string of the footnote string stri	res to drill a well at 3" 484 %-40 surface ca regular cement from b obtained 54" casing with 80' 54" 174 J-55, 1490' 54" 174 J-55, water flows are encouning of casing will be free to a set 44" casing to set 44"	sing will be set and obtom of surface cas: ill be run from tota 1070', 5½" 15.5% J-1 and comented as required approximately
the event a 9-5/8" in commented from total d estimated depths to t Rico 3770', Hermosa 4	epth to surface if the top of important 980', Paredox 5800' (SEE REVE	commercial production nurkers are: Moenkap , Paradow"B" Zone 5990 RSE SIDE)	eing will be run and is obtained. The i 2895', Outler 3015 ', Peradox"C" Zone (
the event a 9-5/8" in comented from total destinated depths to the Elco 3770', Hermon 4	epth to surface if the top of important 980', Peredox 5800' (SER REVER must receive approval in writing	commercial production markers are: Moenkap , Paradox"B" Zone 5990 RSE SIDE) by the Geological Survey before operate	sing will be run and is obtained. The i 2895', Outler 3015 ', Peradox"C" Zone (
the event a 9-5/8" in comented from total destinated depths to the Rico 3770', Hermon 4 I understand that this plan of work Company Pan American	epth to surface if the top of important 980', Paredox 5800' (SER REVER IMPORTAL IN WRITING PATROLEUM COrporat	commercial production markers are: Moenkap , Paradox"B" Zone 5990 RSE SIDE) by the Geological Survey before operate	eing will be run and is obtained. The i 2895', Outler 3015 ', Peradox"C" Zone (
the event a 9-5/8" in comented from total destinated depths to the Elco 3770', Hermon 4	epth to surface if the top of important 980', Paredox 5800' (SEE REVE must receive approval in writing Petroleum Corporat:	commercial production markers are: Moenkap , Paradox"B" Zone 5990 RSE SIDE) by the Geological Survey before operate	ing will be run and is obtained. The i 2895', Cutler 3015', Peradon C' Zone (ions may be commenced.

Salt 6400', Mississippies 8400' Devomins 8800'. Well will be cored upon encountering porosity or shows. Anticipate approximately 140' of coring in the Paradox "B" some, 50' of coring in the Paradox "C" some and 100' of coring in the Mississippian. A drill stem test will be taken of all mones of interest indicated by samples, cores, logs, and gas detector. An electric log will be run from surface to total depth. Rotary tools will be used to drill the above well and a Bentonite base mid will be used with chemicals as needed for control of anhydrite, salt, etc. Oil will be added to the drilling mud if deemed necessary or benefical. If commercial oil or gas is encountered, casing will be set through any prospective horizons and perforated. Stimulation will depend upon type of pay some encountered. Ground elevation will be obtained by land surveyor.

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE SL-071399

LEASE NUMBER U.S.A. Deadman Canyor

LESSEE'S MONTHLY REPORT OF OPERATIONS

Age		addr	ess P .	0. B		, Brush, (npany Pan ned		Petroleum	Corporat
Phc			tor 2					Ag e	ent's title .	Field Clerk			
SEC 1/4	AND OF ¼	Twr.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. or (In thousa	Gas ids)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARI (If drilling, depth; if sh date and result of test content of g	ut down, cause; ; for gasoline
NE	20	378	24E	1								Drilling	- TD 4981
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					and the same of th	are a major programma material de la companya de la							
	USGS	3											

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

September 2, 1958

Pan American Petroleum Corporation P. O. Box 458 Brush, Colorado

Attention: F. A. Wilson, Field Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Deadman Canyon Unit 1, which is to be located 660 feet from the north line and 1980 feet from the east line of Section 20, Township 37 South, Range 24 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CBF: co

cc: Phil McGrath USGS, Farmington, New Mexico

Budget Bureau No. 42–R356.5. Approval expires 12–31–60.

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

LAND OFFICE	Salt	Lake	
LEASE NUMBER	SL-07	1399	
UNIT U.S.A			Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

		The	foll	owing	is a	correc	et report of	operati	ions and pro	Field Wildcat d production (including drilling and producing Company Pan American Petroleum Corporat Signed				
	Ager	it's	addr	'ess	P. 0	Box.	458, Brush	. Col	orado Con					
I	Phor	rе		VIct	or 2	-2893			ent's title	Field Cl	erk			
	Sec. A	ND 1/4	Twr.	Range	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)		
W	ne	20	378	24E	1						-	Drilling - 7128 - salt and Black shale		
		An and the state of the state o												
-1 :C: :C:	; }	USC HSS OGC FII	c								Átta (

Note.—There were ______ runs or sales of oil; Reported by Casper office cu. ft. of gas sold; ______ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in In Jupilicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	Salt Lake
LEASE NUMBER	SL-071399
UNIT U.S.A.	-Deadman Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

Aģ	Agent's address P. O. Box 458, Brush, Colorado Phone VICTOR 292893								and the second s					
Ph														
Sec 1/4	c. and of ¼	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of (In thousar	Gas ids)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARK (If drilling, depth; if sh date and result of test content of g	ut down, cause; for gasoline	
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		*.												
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	USGE HSS OGC(FILE		swel:	L, N	M.									

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Salt Lake

Lease Number SL-071399

UnitU-S.A. - Deadman Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

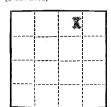
N-H

	State	Uta	h		Co	ounty	Juan	*	Fie	ldld	cat			
	The following is a correct report of operatio wells) for the month of							ons and , 19 58 ,	and production (including drilling and produ					
	Agent's								and the same of th					
	Phone .						Signed Agent's title Field Clerk							
	Sec. and 1/4 of 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of (In thousan	Gas ids)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMAR (If drilling, depth; if a date and result of to content of	hut down, cause; st for gasoline	
N	E 20	378	24K	1								Well PXA,	12-9/58	
1	: USGS HSS OGCC FILE	, Ro	swell	. N.	M .•									

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-331a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Bı Az	idget Bur proval ex	eau No pires 12	. 42-R3 31-60.	58.4.
Land	Offic		ngt	on,	New
Lease	No.		70	71.3	22.
Unit .	Î.	(Area)	Con	yon	
		γ	1-	H	
		•	ading.	-1	Z

	SONDICT IN	JIICES AN	ID REPORTS ON WELLS	
NOTICE OF	INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF	INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF	INTENTION TO TEST WATER SH	UT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF	INTENTION TO RE-DRILL OR RI	EPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	X
	INTENTION TO SHOOT OR ACID		SUBSEQUENT REPORT OF ABANDONMENT	
	INTENTION TO PULL OR ALTER	i	SUPPLEMENTARY WELL HISTORY	
NOTICE OF	INTENTION TO ABANDON WELL.			
	(INDICATE ABO	OVE BY CHECK MARK NA	ATURE OF REPORT, NOTICE, OR OTHER DATA)	· ·
		-	Doming 29,	, 19
and other	is located	/ Senth 24 %	line and ft. from line of sec	•
illde: t		Sal Juni	The state of the s	
	(Field)	(County or S	ubdivision) (State or Territory)	
tate names	of and expected depths to object	tive sands; show sizes,	S OF WORK weights, and lengths of proposed casings; indicate mudding je important proposed work)	obs, cement
ate names	of and expected depths to objec	tive sands; show sizes,	weights, and lengths of proposed casings; indicate mudding i	obs, cemen:
ate names	of and expected depths to object	tive sands; show sizes,	weights, and lengths of proposed casings; indicate mudding i	obs, cemen
tate names	of and expected depths to object	tive sands; show sizes,	weights, and lengths of proposed casings; indicate mudding i	obs, cemen:
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ate names	of and expected depths to object	tive sands; show sizes,	weights, and lengths of proposed casings; indicate mudding i	obs, cemen
I understa		tive sands; show sizes, ing points, and all othe	weights, and lengths of proposed casings; indicate mudding jo er important proposed work)	
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I understa	and that this plan of work must	tive sands; show sizes, ing points, and all othe	weights, and lengths of proposed casings; indicate mudding jo er important proposed work)	

Pam American Petroleum Corporation drilled the above well to a total depth of 8,855 Ft. without any show of commercial oil and/or gas. 300 Ft. of 13-3/8* 48 Lb. H-40 surface casing was run and commented with 350 sacks of regular cement with 1-1/25 calcium chloride.

- 7---

Drill Stem Tests were taken at the following intervals:

INT #1 6082' to 6263' - Misrum

DIT #2 6072' to 6263' - Misrun

DET #3 6049' to 6263' - Recovered 20' of mud, no oil or gas.

DIT #4 6214' to 6360' - Recovered 800' salty mid, no oil or ges.

RHT #5 6137' to 6360' - Recovered 350' mud, no oil or gas.

DIT #6 8082' to 8203' - Recovered 150' gas cut mud, 60' gas cut water and mud.

Gas would not burn, no oil.

DET #7 8210' to 8259' - Misrum

DST #8 8210' to 8259' - Misrum

DST #9 8210' to 8259' - Recovered 400' water out mud, 2291' salty water, very high gas cut. Gas would not burn. No oil.

DST #10 8711' to 8855' - Misrum

DST #11 8711'to 8855' - Recovered 360' water cut mud, 220' salty muddy water, 50' mad. No oil or gas.

Cores were out as follows:

Core #1 5802' to 5852 - Recovered 50' no show of oil.

Gore #2 5852' to 5873.5'-Recovered 21.5' no show of oil

Core #3 8205' to 8255' - Recovered 50' no show of oil

An electric log was run from surface to total depth without any show of commerical production. Tops of formations were noted as follows:

	Tt.		It.
Summerville Entrada Carmel Havajo Havajo Hayanta Wingate Chinle Shinarump Hoenkopi Gutler Fityo Hermosa Paradox	769 958 1034 1161 1556 1752 2037 2743 2847 2915 3670 4907 5766	Paradox B Zone Paradox C Zone Kiddle Paradox Lower Paradox Lower Hermosa Melas Lesdville Madison Ouray Elbert McGracken Aneth	5998 Ft. 6210 6356 7520 7780 7889 7960 8160 8338 8486 8720 8840

Well was plugged as follows using regular cement. 150 sack cement plug set 8850' to 8490', 150 sack pement plug set 8360' to 8000', 250 sack cement plug set 6320' to 5720', 100 sack cement plug set 2158' to 1916', 25 sack cement plug set 336' to 296', 10 sackcement plug set in surface and a marker erected

in accordance with exisiting regulations.

The 300 Pt. of 13-3/8" easing was abondoned in place with no attempt being made to recever easing.

Verbal approval was obtained from the United States Geoligical Survey before plugging operations were commenced. Well was plugged on December 10.1958.

197

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PRIMIT TO PROPERT

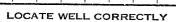
UNITED STATES

75

DEPARTMENT OF THE INTERIOR

3 3

GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

\mathbf{Comp}	oany Par	merican Pe	stroleum	Corpora	tion Addre	ess Box "L", B	rush, Co	lorado	
Lessor or Tract readman Canyon									
Well	No1_	Sec. <u>20</u>	т. 372 в	24 Me	ridian 6	th Co	ounty Sa	Juan	**************
Locat	ion 660	$-$ ft. $\left\{ \begin{array}{c} \mathbf{N} \\ \mathbf{S} \end{array} \right\}$ of -1	L. Line a	nd 1,980 ft	$\left\{ \left\{ egin{array}{c} \mathbf{X} \\ \mathbf{W}. \end{array} ight\} ext{ of } \mathbb{R}$	Line of	4	Elev	ation 5009
T so far	The inform as can be	nation given be determined f	nerewith i From all a	vailable re	cords	ct record of the	•		done thereon
Date	3-4-58				,	Title	records Leld Sup	x Xwoo	
Γ	The summa	ary on this pa	ge is for	the conditi	on of the we	ll at above date.	retto emb	erinte	ndent
Comn	nenced dri	lling _ 9_9		, 19	9_58_ Finish	hed drilling 12-	9-58		, 19
			Ol		AS SANDS (Denote gas by G	-			ŕ
No. 1,	, from	iona	to	•		,	t	0	
No. 2,	from	****	to		No. 5	No. 4, from to to			
No. 3,	from		. to		No. 6	No. 6, from to			
			1	MPORTA	NT WATER	R SANDS			
No. 1,	from	* ************************************	_ to		No. 3	, from,	te	o	
No. 2,	from		_ to		No. 4	, from	tı	ء ـــيندند 0	
1	_		Maria Ali	CAS	ING RECO	RD	Marin.		,
Size easing	Weight per foot	Threads per inch	Make	Amount		F	From-	rated To—	Purpose
13-1/	kedi la r lef M plate er	Lin the well, giv bridges were p	The Co	C. ALLE	ate krite of mat	seen ayramited, gn erist used, posit ica,	and results	ei bumpi	g or balling.
si II adriftin	of the great reasons for	est importance i the work and h	o have a co s results.	mylete histo of there wer	ity of the well. g any changes	Please state in det mode in the casing, acen disamited, gi- erial used, position,	all the dates , state fully,	មមថា មួនអ ស្រីកិច្ចិញ្ញា	no togother y casing was
*********						AS WELL.			
· ••••••••		~~~==#*********************************				18	-43004-3 0	t con season .	30, 60, 60, 60
			MUDD	ING AND	CEMENT	NG RECORD	-		
Size easing	Where se	t Numb	er sacks of ce	ment	Method used	Mud gravity	Ar	nount of m	ud used
13-3/	316	350 ₩	/ 1 2 0.		Gire				
Heavin	ng plug—N	Asteris!			AND ADAP		Dom 41		
	ers—Mate				Size]	Depth set		
zzuap te	2Y1000	. 101			TING RECO)RD			

Heaving plug—Material Length Depth set

Size

FROM-

resent ton

Summerville

Entrada

Carmol

Navajo

Kayenta

dingate

Chinle

Cutler

Hermosa

Faradox

B zone

C zone

*clas

Madison

OUTSY.

Mibert

Middle Faradox

Lower Paradox

Lover Hermosa

PROM-

Liebavi 11+

Pi co

Shinarump

Poenkoni.

Adapters-Material Size

emulsion; ----- % water; and ------ % sediment.

TO--

GRN LOS Tops

769

958

1034

1161

1556

1752

2037

2713

2847

2915

3670

4907

5766

5998

6210

6356

7520

8160

Rock pressure, lbs. per sq. in.

Driller

_____ Driller

TOTAL FEET

76

127

395

196

205

706

68

755

1237

859

232

212

146

1164

260

109

91

104

189

Shell used

Explosive used

.___.|19____

JO-

FORMATION RECORD—Continued

DO. It grm ls & dolo w/some anhy incl. 178 gry to brm dolo & grm sh gry to brn dse argil dolo w/tr grn sh & sdy in TOTAL FEET

Salt, bl sh & some brn dolo bl sh A anhy dk grm brm ls dole varied on & slat gry bro grm is at the wome on le & dolo

tan to gry 1s

red & brn sdca elst & sh ashy in lower prt. anhy & dolo sist & sh vari col gry ls red gm & bm sh & slst

silty sh & alst red mar gra gry brn

General

Red sh & yp os, buff ss

rod & grn gyp as & sh gry ls

pink & fn med well md sudst

sh & sl st, red, grn pup brn

pink to red cole as & sist

Buff wh fn as w/grn ls

buff to pink fri-med ss

wh to lt gry fn cse ss

·____

Depth shot

Put to producing, 19_____,

Gravity, °Bé.

_____, Driller

FORMATION

XXXXXXXX

Driller

Description

Depth cleaned out

Date

SHOOTING RECORD

TOOLS USED Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet DATES

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; ____%

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

EMPLOYEES

FORMATION RECORD

Quantity

tan to ary la tan to gry 1s

lower prt FORMATION

18-43094-4

IMPORTANT WATER SANDS

Threads per Make Amount Rind of shor emplact well are shapped 3/2/28 and now drilled to rotal debte of 5922 lest. post calcula Chloride. Sell was cored at following death intervals with no show of one 5802-5852. 3852-5873.5. The post of the second sell was cored at following death intervals with no show of one 5802-5852.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

P.JMIN			34 333	
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